SUMMARY REPORT 26 IRIS LANE (FORMERLY 1035 IRIS LANE) LAUREL BAY MILITARY HOUSING AREA MARINE CORPS AIR STATION BEAUFORT BEAUFORT, SC

> Revision: 0 Prepared for:

Department of the Navy Naval Facilities Engineering Command, Mid-Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

JUNE 2021

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Prepared by:



CDM - AECOM Multimedia Joint Venture 10560 Arrowhead Drive, Suite 500 Fairfax, Virginia 22030

Contract Number: N62470-14-D-9016 CTO WE52 JUNE 2021



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#### List of Acronyms

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
СТО	Contract Task Order
COPC	constituents of potential concern
IDIQ	Indefinite Delivery, Indefinite Quantity
IGWA	Initial Groundwater Assessment
JV	Joint Venture
LBMH	Laurel Bay Military Housing
MCAS	Marine Corps Air Station
NAVFAC Mid-Lant	Naval Facilities Engineering Command Mid-Atlantic
NFA	No Further Action
PAH	polynuclear aromatic hydrocarbon
QAPP	Quality Assurance Program Plan
RBSL	risk-based screening level
SCDHEC	South Carolina Department of Health and Environmental Control
Site	LBMH area at MCAS Beaufort, South Carolina
UST	underground storage tank
VISL	vapor intrusion screening level



#### 1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 26 Iris Lane (Formerly 1035 Iris Lane). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

#### 1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area



is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

#### 1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management* 



*Division* (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, 2013) and were revised again in Revision 3.0 (SCDHEC, 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The results of the IGWA sampling (if necessary) are used to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations will require additional delineation of COPCs in groundwater. In order to delineate the extent of impact to groundwater, permanent wells are installed and a sampling program is established for those former UST locations where IGWA sampling has indicated the presence of COPCs in excess of the SCDHEC RBSLs for groundwater. Groundwater analytical results are also compared to the site specific groundwater vapor intrusion screening levels (VISLs) to evaluate the potential for vapor intrusion and the necessity for an investigation associated with this media. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

#### 2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 26 Iris Lane (Formerly 1035 Iris Lane). Details regarding the soil investigation at this site are provided in the *SCDHEC UST Assessment Report – 1035 Iris Lane* (MCAS Beaufort, 2008). The UST Assessment Report is provided in Appendix B.

#### 2.1 UST Removal and Soil Sampling

On July 20, 2007, a single 280 gallon heating oil UST was removed from the landscaped area adjacent to the house at 26 Iris Lane (Formerly 1035 Iris Lane). The former UST location is indicated on the figures of the UST Assessment Report (Appendix B). The UST was removed and properly disposed of (i.e., shipped offsite for recycling or transported to a landfill). There was no visual evidence (i.e., staining or sheen) of petroleum impact at the time of the UST removal. According to the UST Assessment Report (Appendix B), the depth to the base of the UST was 5'0" bgs and a single soil sample was collected from that depth. An additional soil



sample was collected from the side of the excavation at a depth of 4'2" bgs. The samples were collected from the fill port side of the former UST to represent a worst case scenario.

Following UST removal, a soil sample was collected from the base and the side of the excavation and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

#### 2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST location were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from 26 Iris Lane (Formerly 1035 Iris Lane) were less than the SCDHEC RBSLs, which indicated the subsurface was not impacted by COPCs associated with the former UST at concentrations that presented a potential risk to human health and the environment.

#### 3.0 PROPERTY STATUS

Based on the analytical results for soil, SCDHEC made the determination that NFA was required for 26 Iris Lane (Formerly 1035 Iris Lane). This NFA determination was obtained in a letter dated October 7, 2008. SCDHEC's NFA letter is provided in Appendix C.

#### 4.0 REFERENCES

- Marine Corps Air Station Beaufort, 2008. South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report – 1035 Iris Lane, Laurel Bay Military Housing Area, January 2008.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.



- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations*, March 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service, March 2018.

Table



# Table 1Laboratory Analytical Results - Soil26 Iris Lane (Formerly 1035 Iris Lane)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

Constituent	SCDHEC RBSLs <sup>(1)</sup>	Results Samples Collected 07/20/07			
		1035 Iris Bottom 01 1035 Iris Side			
Volatile Organic Compounds Analyzed	l by EPA Method 8260B (mg/kg)	•			
Benzene	0.003	ND	0.000574		
Ethylbenzene	1.15	ND	ND		
Naphthalene	0.036	ND	ND		
Toluene	0.627	0.000286	0.000385		
Xylenes, Total	13.01	ND	ND		
Semivolatile Organic Compounds Ana	lyzed by EPA Method 8270D (mg/kg)				
Benzo(a)anthracene	0.66	0.0228	ND		
Benzo(b)fluoranthene	0.66	ND	ND		
Benzo(k)fluoranthene	0.66	ND	ND		
Chrysene	0.66	ND	ND		
Dibenz(a,h)anthracene	0.66	ND	ND		

Notes:

<sup>(1)</sup> South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 and 1.1 (SCDHEC, May 2001 and SCDHEC, February 2011) and the Underground Storage Tank Assessment Guidelines (SCDHEC, February 2006).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligram per kilogram

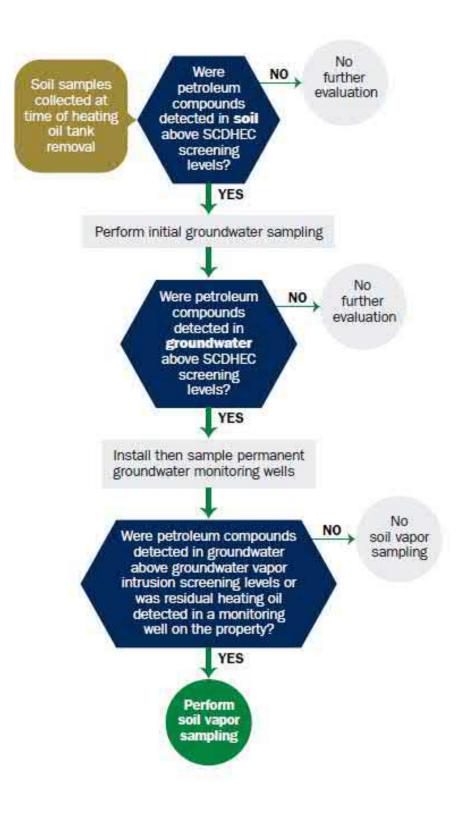
ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Appendix A Multi-Media Selection Process for LBMH





**Appendix A - Multi-Media Selection Process for LBMH** 

Appendix B UST Assessment Report



Attachment 1 South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank (UST) Assessment Report

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		State in the state
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Submit Completed Form To: UST Program SCDHEC 2600 Bull Street Columbia, South Carolina 29201 Telephone (803) 896-6240

I.	OWNERSHIP OF UST (S)	_
BEAULOR	F Military Complex FAMILY Housing	
1510	LAUREL BAY BRUD.	
Mailing Address		
BEAU	fort 5C 29906	
City C	State Zip Code	
City 843	379-3305 Kyle BROADFOOT	_
Area Code	Telephone Number Contact Person	

#### **II. SITE IDENTIFICATION AND LOCATION**

N/A Permit I.D. # A /		( )	
Facility Name or Company Site Ide	END LEASE CONST	TRUCTION	_
Facility Name or Company Site Ide	AN BAR, BAARA	1/125 10-1	
Street Address or State Road (as ap		1022 IKI2	
BEAU FORT, SC	29906	Beaufort	
City	ZIP	County	
· ·			

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Attachment 2 III. INSURANCE INFORMATION

	Insurance Statement
fund, v	The petroleum release reported to DHEC on $\mu/A$ at Permit ID # may qualify to receive state s to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up written confirmation of the existence or non-existence of an environmental insurance policy is required. This a must be completed.
	Is there now, or has there ever been an insurance policy or other financial mechanism that covers this UST release? YES NO (check one)
	If you answered YES to the above question, please complete the following information:
	My policy provider is: The policy deductible is: The policy limit is:
	If you have this type of insurance, please include a copy of the policy with this report.
	And
	I do/do not (circle one) wish to participate in the Superb Program.

#### IV. CERTIFICATION (To be signed by the UST owner/operator.)

I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Name (Type or print.)

Signature To be completed by Notary Public:

Sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_.

(Name)

Notary Public for the state of \_\_\_\_\_\_. Please affix State seal if you are commissioned outside South Carolina

#### V. UST IF ORMATION

		#2
Α.	Product(ex. Gas, Kerosene)	DIES
В.	Capacity(ex. 1k, 2k)	3580
C.	Age	
D.	Construction Material(ex. Steel, FRP)	<u>Stee</u>
E.	Month/Year of Last Use	
F.	Depth (ft.) To Base of Tank	60'
G.	Spill Prevention Equipment Y/N	N
H.	Overfill Prevention Equipment Y/N	N
I.	Method of Closure Removed Filled	Reinor
J.	Date Tanks Removed/Filled	7 7 4 1
К.	Visible Corrosion or Pitting Y/N	1.200
L.	Visible Holes Y/N	
	· · ·	Y

I <del>r</del>								
Tank 1	Tank _	Tank 3	Tank 4	Tank 5	Tank 6			
# 2 DIESEL 358g.			· · · · · ·					
358g.		, 						
		-						
Steel								
60"	-				• ·			
60" N N			_					
N								
Rejuoved					,			
7-20-07								
7-26-07 N								
Y								

M. Method of disposal for any USTs removed from the ground (attach disposal manifests)

Recycling - SCRAp Steel

N. Method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs (attach disposal manifests)

Republic BROAD HYRST LANDFILL Solidification Subtitle D Land hell

O. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST TANK HAD PREVIOUSLY BEEN CUT OPEN AND FILLED W/SAND

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#### VI. PIPIN NFORMATION

		Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
A.	Construction Material(ex. Steel, FRP)	Stee.					
B.	Distance from UST to Dispenser	NA					
C.	Number of Dispensers	-0-				·,	
D.	Type of System Pressure or Suction	Electra Pump	 				
E.	Was Piping Removed from the Ground? Y/N	PUMP				· · · ·	
F.	Visible Corrosion or Pitting Y/N	<u> </u>			 		
G.	Visible Holes Y/N	N					
H.	Age						

I. If any corrosion, pitting, or holes were observed, describe the location and extent for each piping run.

Minod corrosion was present on the fill pipe + Vent pipe.

# VII. BRIEF SITE DESCRIPTION AND HISTORY

Home HEATING OID TANK - RESIDENTIAL 16

# VIII. SITE CONL...IONS

,	Yes	No	Unk
<ul> <li>A. Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells?</li> <li>If yes, indicate depth and location on the site map.</li> </ul>		$\checkmark$	•
<ul> <li>B. Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells?</li> <li>If yes, indicate location on site map and describe the odor (strong, mild, etc.)</li> </ul>		×	
C. Was water present in the UST excavation, soil borings, or trenches? If yes, how far below land surface (indicate location and depth)?		×	
D. Did contaminated soils remain stockpiled on site after closure? If yes, indicate the stockpile location on the site map. Name of DHEC representative authorizing soil removal:		*	
<ul> <li>E. Was a petroleum sheen or free product detected on any excavation or boring waters?</li> <li>If yes, indicate location and thickness.</li> </ul>		х	

IX. SAMP. , INFORMATION

А.

SCDHEC Lab Certification Number DW: 84009002

В.		·	·····		<u> </u>		<u> </u>
Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA#
						Echevarria	
1	BOTTOM	5	SAND	60"	7-20-07 1200	XMANUCA	ND
2	SIDE	5	SAND	50"	1210	Q. MATHINGSY	ND
3							
4							
5		·					
6	. <u> </u>						
7.							
8		<b> </b>					
9			 		·		
10					-	 	
11	· · · · · ·		l	-			
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19							ļ
20							

\* = Depth Below the Surrounding Land Surface

#### SAMPLING METHODOLOG 1

´ **X.** 

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also include the preservative used for each sample. Please use the space provided below.

Method 8260 B Volatile ORGANIC Compounds Reservative: 24 Sodium Bisulfate leA Poly AROMATIC Hydro CARBONS METHON 8270 EPA PRESERVATIVE NO

Battom ONE SIDEWAL Ann ONE TANK Secured -from excavation well shipped Stored 1 ø ee. AND Anl A. INSulated Cooler w ICE

.

# XI. RECEPTOR.

•		Yes	No
А.	Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?		×
	If yes, indicate type of receptor, distance, and direction on site map.		
В.	Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		i
	If yes, indicate type of well, distance, and direction on site map.	<u> </u>	
Ċ.	Are there any underground structures (e.g., basements) Located within 100 feet of the UST system?		
	If yes, indicate type of structure, distance, and direction on site map.		1
D.	Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination?		
	If yes, indicate the type of utility, distance, and direction on the site map.		1
E.	Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete?		
	If yes, indicate the area of contaminated soil on the site map.		

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## SUMMARY OF ANALYSIS RESULTS



Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

CoC	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8
Benzene								
Toluene								
Ethylbenzene								
Xylenes			1				_	
Naphthalene								
Benzo(a)anthracene			•. •••					
Benzo(b)flouranthene				· · · · · · · · · · · · · · · · · · ·				
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)								

CoC	SB-9	SB-10	SB-11	SB-12	SB-13	SB-14	SB-15	SB-16
Benzene								
Toluene								
Ethylbenzene								
Xylenes								
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene					•			
Chrysene							-	
Dibenz(a,h)anthracene	·····				· ·			
TPH (EPA 3550)	.*					· · · · · · · · · · · · · · · · · · ·		

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### SUMMARY OF ANALYSIS RESULTS (cont'd)

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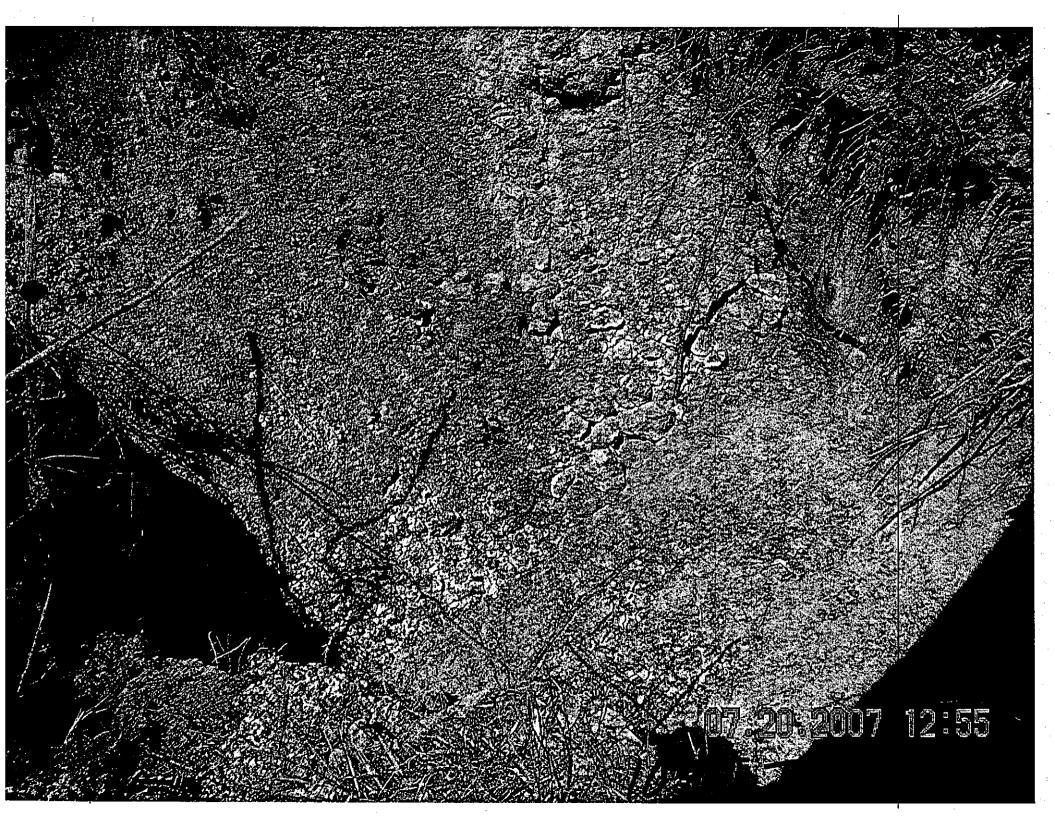
NIA

Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

CoC	RBSL (µg/l)	W-1	W-2	W -3	W -4
Free Product Thickness	None				
Benzene	5				
Toluene	1,000				
Ethylbenzene	700				
Xylenes	10,000				
Total BTEX	N/A			:	
МТВЕ	40				
Naphthalene	25				
Benzo(a)anthracene	10				
Benzo(b)flouranthene	10				
Benzo(k)flouranthene	10				
Chrysene	10				
Dibenz(a,h)anthracen e	10				
EDB	.05				
1,2-DCA	.05				
Lead	Site specific				

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TANK	1035 B 1 60''	
	IRIS LANE <u>'ATION</u> SIDE SAMPLE @ 50'' BOTTOM SAMPLE @ 60''	N
FOMER : BEAUFORT MILITARY COMPLEX FAMILY HOUSING	SCALE :  /  6"=  '-0" SUPPLIER :	<u>EPG INC.</u> P.0. BOX 1096

.

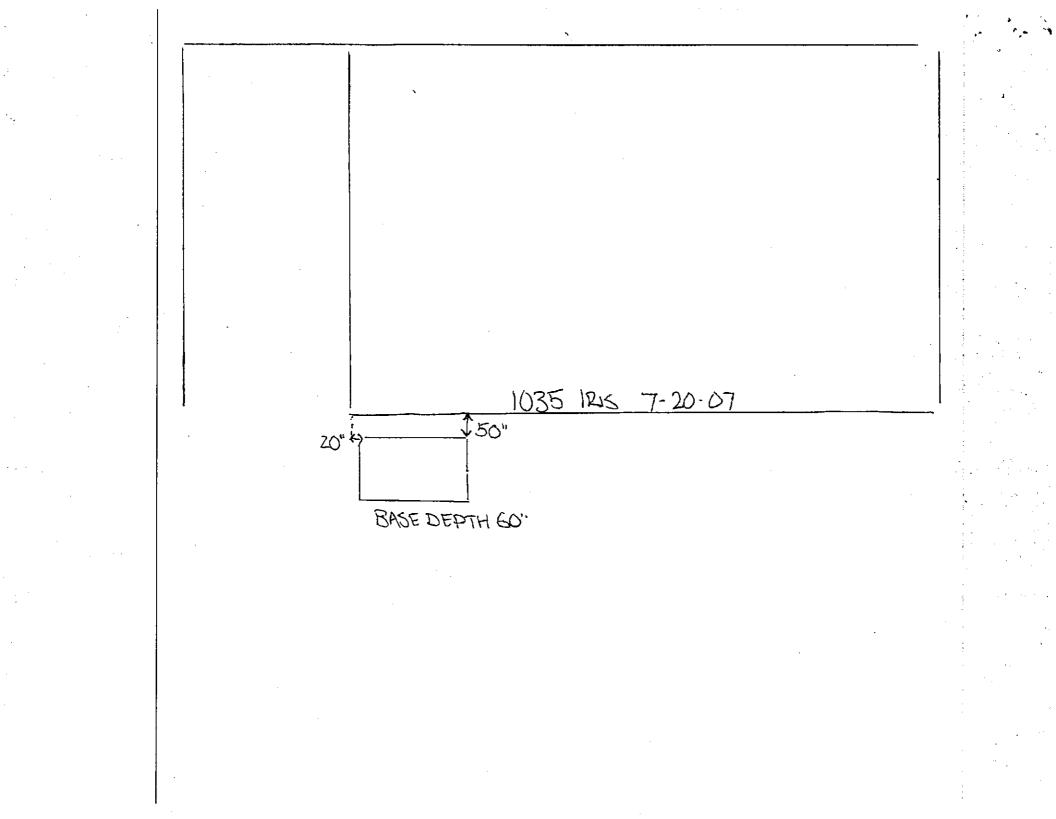
SITE ADDRESS :

CUSTOMER :

1035 IRIS LANE

EPG INC. DATE : 9/22/2007

MOUNT PLEASANT, SC 29465-1096



#### ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here) (Please see Form #4) estAme

THE LEADER IN ENVIRONMENTAL TESTING

4310 East Anderson Road Orlando, FL 32812 \* 800-851-2560 \* Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

Attn: JOHN MAHONEY

Work Order: OQG0504 Project: Project Number: EP2362

LAUREL BAY

Sampled: 07/16/07-07/20/07

Received: 07/25/07

LABORATORY REPORT

## Sample ID: 1035 IRIS BOTTOM 01 - Lab Number: OQG0504-21 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	By	Method	Batch
	Chemistry Parameters										
NA	% Solids	91.9		°⁄0.	0.100	0.100	1	07/26/07 17:40	RRP	EPA 160.3	7G26057
Volatile ( 71-43-2	Organic Compounds by EPA Benzene										
100-41-4	Ethylbenzene	0.114 0.131	U	ug/kg dry	0.114	0.311	1	08/02/07 20:15	JWT	EPA 8260B	7H03001
91-20-3	•		U 	ug/kg dry	0.131	0.311	1	08/02/07 20:15	TWL	EPA 8260B	7H03001
108-88-3	Naphthalene	0.172	U	ug/kg dry	0.172	0.311	1	08/02/07 20:15	JWT	EPA 8260B	7H03001
	Toluene	0.286	I	ug/kg dry	0.268	0.311	1	08/02/07 20:15	JWT	EPA 8260B	7H03001
1330-20-7	Xylenes, total	0.161	U	ug/kg dry	0.161	0.311	1	08/02/07 20:15	JWT	EPA 8260B	7H03001
-	1,2-Dichloroethane-d4 (73-137%)	121 %									
-	f-Bromofluorobenzene (59-118%)	104 %									
-	Dibromofluoromethane (55-145%)	110 %									
	Toluene-d8 (80-117%)	102 %						•			
83-32-9	ear Aromatic Hydrocarbons I Acenaphthene	oy EPA Mefi 80.5			80.5	102		00/00/07 01 01		ED4 40400	#110101 <i>c</i>
208-96-8	Acenaphthylene	106	Q,U Q,U	ug/kg dry	80.5 106	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
120-12-7	Anthracene	57.9	Q,U	ug/kg dry	57.9	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
56-55-3	Benzo (a) anthracene	22.8	Q,U	ug/kg dry ug/kg dry	19.7	182 182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
205-99-2	Benzo (b) fluoranthene	19.1	Q,I				1	08/08/07 21:01	REM	EPA 8270C	7H01015
203-99-2	Benzo (k) fluoranthene	19.1	Q,U	ug/kg dry	19.1	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
191-24-2	Benzo (g,h,i) perylene	19.1	Q,U	ug/kg dry	19.1	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
50-32-8		22,4	Q,U	ug/kg dry	18.9	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
	Benzo (a) pyrene		Q,U	ug/kg dry	22.4	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
218-01-9	1-Methylnaphthalene Chrysene	91.2	Q,U	ug/kg dry	91.2	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
53-70-3	Dibenz (a,h) anthracene	21.7 23.9	Q,U	ug/kg dry	21.7	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
206-44-0	Fluoranthene		Q,U	ug/kg dry	23.9	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
36-73-7	Fluorene	26.1	Q,U	ug/kg dry	26.1	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
193-39-5		71.1	Q,U	ug/kg dry	71.1	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
)1-57-6	Indeno (1,2,3-cd) pyrene	23.5	Q,U	ug/kg dry	23.5	182	I	08/08/07 21:01	REM	EPA 8270C	7H01015
)1-20-3	2-Methylnaphthalene Naphthalene	77.5	Q,U	ug/kg dry	77.5	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
35-01-8	Phenanthrene	73.0	Q,U	ug/kg dry	73.0	182	I	08/08/07 21:01	REM	EPA 8270C	7H01015
29-00-0		42.9	Q,U	ug/kg dry	42.9	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
	Pyrene	36.9	Q,U	ug/kg dry	36.9	182	1	08/08/07 21:01	REM	EPA 8270C	7H01015
	-Fluorobiphenyl (24-121%)	28 %			p. comm co-		· .	an an an taona			
-	litrobenzene-d5 (19-111%)	27%			•	•		•			
arrogate: 1	erphenyl-d14 (44-171%)	76 %									

#### LABORATORY REPORT Sample ID: 1035 IRIS SIDE 02 - Lab Number: OQG0504-22 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
General	Chemistry Parameters			· · · · · · · · · · · · · · · · · · ·							
IA	% Solids	95.6		%.	0.100	0.100	1	07/26/07 17:40	RRP	EPA 160.3	7G26057
/olatile	Organic Compounds by EP.	A Method 8260	В			÷					
1-43-2	Benzene	0.574		ug/kg dry	0.144	0.393	1	08/02/07 20:32	JWT	EPA 8260B	7H03001
00-41-4	Ethylbenzene	0.166	U	ug/kg dry	0.166	0.393	1	08/02/07 20:32	JWT	EPA 8260B	7H03001

Enid Ortiz For Shali Brown

Project Manager



THE LEADER IN ENVIRONMENTAL TESTING

4310 East Anderson Road Orlando, FL 32812 \* 800-851-2560 \* Fax 407-856-0886

Client: EPG, INC.

PO BOX 1096

MT PLEASANT, SC 29465

Attn: JOHN MAHONEY

Work Order: Project: Project Number:

OQG0504 LAUREL BAY EP2362

Sampled: 07/16/07-07/20/07

Received: 07/25/07

#### LABORATORY REPORT

Sample ID: 1035 IRIS SIDE 02 - Lab Number: OQG0504-22 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL.	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
Volatile (	Organic Compounds by EPA	Method 826	0 <b>B - Co</b> i	nt.				· ····			·
91-20-3	Naphthalene	0.217	U	ug/kg dry	0.217	0.393	1	08/02/07 20:32	JWT	EPA 8260B	7H03001
108-88-3	Toluene	0.385	···· 1 · ···	ug/kg dry	0.340	0.393	1	08/02/07 20:32	JWT	EPA 8260B	7H03001
1330-20-7	Xylenes, total	0.204	U	ug/kg dry	0.204	0.393	1	08/02/07 20:32	JWT	EPA 8260B	7H03001
•	1,2-Dichloroethane-d4 (73-137%)	113 %									
Surrogate: 4	4-Bromofluorobenzene (59-118%)	106 %									
Surrogate: 1	Dibromofluoromethane (55-145%)	107%									
Surrogate: T	Toluene-d8 (80-117%)	102 %									
Polynucle	ear Aromatic Hydrocarbons	by EPA Metl	10d 827(	D						•	
83-32-9	Acenaphthene	77.4	Q,U	ug/kg dry	77.4	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
208-96-8	Acenaphthylene	1 <b>02</b>	Q,U	ug/kg dry	102	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
120-12-7	Anthracene	55.7	Q,U	ug/kg dry	55.7	175	I	08/08/07 21:24	REM	EPA 8270C	7H01015
56-55-3	Benzo (a) anthracene	18.9	Q.U	ug/kg dry	18.9	175	1	08/08/07 21:24	REM	EPA 8270C	7401015
205-99-2	Benzo (b) fluoranthene	18.4	Q,U	ug/kg dry	18.4	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
207-08 <b>-</b> 9	Benzo (k) fluoranthene	18.4	Q,U	ug/kg dry	18.4	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
191-24-2	Benzo (g,h,i) perylene	18.1	Q,U	ug/kg dry	18.1	175	1	08/08/07 21:24		EPA 8270C	7H01015
50-32-8	Benzo (a) pyrene	21.5	Q,U	ug/kg dry	21.5	175	1	08/08/07 21:24	REM		7H01015
90-12-0	1-Methylnaphthalene	87.7	Q,U	ug/kg dry	87.7	175	1	08/08/07 21:24		EPA 8270C	7H01015
218-01-9	Chrysene	20.9	Q,U	ug/kg dry	20.9	175	1	08/08/07 21:24		EPA 8270C	7H01015
53-70-3	Dibenz (a,h) anthracene	22,9	Q,U	ug/kg dry	22.9	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
206-44-0	Fluoranthene	25.1	Q,U	ug/kg dry	25.1	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
36-73-7	Fluorene	68.3	Q,U	ug/kg dry	68.3	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
193-39-5	Indeno (1,2,3-cd) pyrene	22.6	Q,U	ug/kg dry	22.6	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
1-57-6	2-Methylnaphthalene	74.5	Q,U	ug/kg dry	74.5	175	1	08/08/07 21:24	REM	EPA 8270C	7H01015
1-20-3	Naphthalene	70.1	Q,U	ug/kg dry	70.1	175	1	08/08/07 21:24		EPA 8270C	7H01015
15-01-8	Phenanthrene	41.2	Q,U	ug/kg dry	41.2	175	1	08/08/07 21:24		EPA 8270C	7H01015
29-00-0	Pyrene	35.5	Q,U	ug/kg dry	35.5	175		08/08/07 21:24		EPA 8270C	7H01015
Surrogate: 2-	Fluorobiphenyl (24-121%)	60 %	-				•	55.5667 BIL4		LIT 02/VC	1101013
	itrobenzene-d5 (19-111%)	56 %									
'urrogate: Te	erphenyl-d14 (44-171%)	110 %									

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TestAmerica - Orlando, FL Enid Ortiz For Shali Brown Project Manager

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Appendix C Regulatory Correspondence



BOARD: Paul C. Aughtry, III Chairman

Edwin H. Cooper, III Vice Chairman

Steven G. Kisner Secretary



BOARD: Henry C. Scott

M. David Mitchell, MD

Glenn A. McCall

Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

7 October 2008

Tri-Command Communities Attn: Mr. Robert Bible 600 Laurel Bay Road Beaufort, SC 29906

Re: MCAS – Laurel Bay Housing – 1035 Iris Site ID # 04054 UST Closure Reports received 31 January 2008 No Further Action Beaufort County

Dear Mr. Bible:

The Department has reviewed the referenced closure report. Based upon the geotechnical data in the referenced report, the soil samples are below risk based screening levels.

As the Department did not specifically request this data, and the work conducted at this site received no prior review by the Department, we cannot provide any comments on the completeness of the work performed or the overall environmental conditions of the site. Based on the information and analytical data submitted, there is no evidence to indicate that a violation of the Pollution Control Act has occurred. Consequently, no investigation will be required at this time. Please note, this statement pertains only to the data submitted and does not apply to other areas of the site and/or any other potential regulatory violations. Further, the Department retains the right to request further investigation if deemed necessary.

Should you have any questions, please contact me at 803-898-3553 (office phone), 803-898-2893 (fax) or bishopma@dhec.sc.gov.

Sincerely,

Michael Bishop Hydrogeologist Groundwater Quality Section Bureau of Water

B. Thomas Knigh Manager Groundwater Quality Section Bureau of Water

cc:

Region 8 District EQC (via pdf) MCAS, Commanding Officer, Attention: S-4 NREAO (William Drawdy) (via pdf) Technical File (via pdf)

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL 2600 Bull Street • Columbia, SC 29201 • Phone: (803) 898-3432 • www.scdhec.gov